



# INVESTMENT OPPORTUNITIES IN THE GAS ENERGY SECTOR IN TANZANIA

**Sebastian John Shana**  
**Senior Principal Petroleum Geologist, TPDC**

TANZANIA INVESTMENT FORUM

CROWNE PLAZA PROMENADE HOTEL, THE HAGUE, NETHERLANDS

15 SEPTEMBER, 2014







# PRESENTATION OUTLINE

- Key Legislations
- Policies and Acts
- Sedimentary Basins of Tanzania
- Petroleum Sector Organization Structure
- Deep Wells Drilled
- Gas Discoveries
- Government Strategy on Power Supply
- Natural Gas Projects
- Current Projects
- Benefits to the Economy
- Investment Opportunities in the gas energy sector





# Key Legislations

## **Petroleum (Exploration and Production) Act, 1980**

- Tanzania's upstream industry is governed by the Petroleum (Exploration and Production) Act, 1980 which lays down the machinery for the granting of licences for exploration and development and Production.
- Framework for application, award, modification, cancellation and relinquishment of petroleum exploration and production licences.

## **Income Tax Act, 2004**

- Framework taxation of income derived from petroleum operations for contractors.

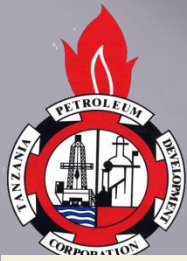
## **The Environmental Management Act, 2004**

- Provides Legal and Institutional framework for sustainable Management of Environment

## **Model Production Sharing Agreement (MPSA 2013)**

- Tripartite draft Agreement (Government, TPDC and the Contractor)
- The MPSA 2013, which was unveiled at the Launch of the 4<sup>th</sup> Deep offshore and L. Tanganyika North Licensing Round, forms the basis for PSAs negotiation between successful bidders and the Government of Tanzania and TPDC.
- Defines all parties rights and obligations





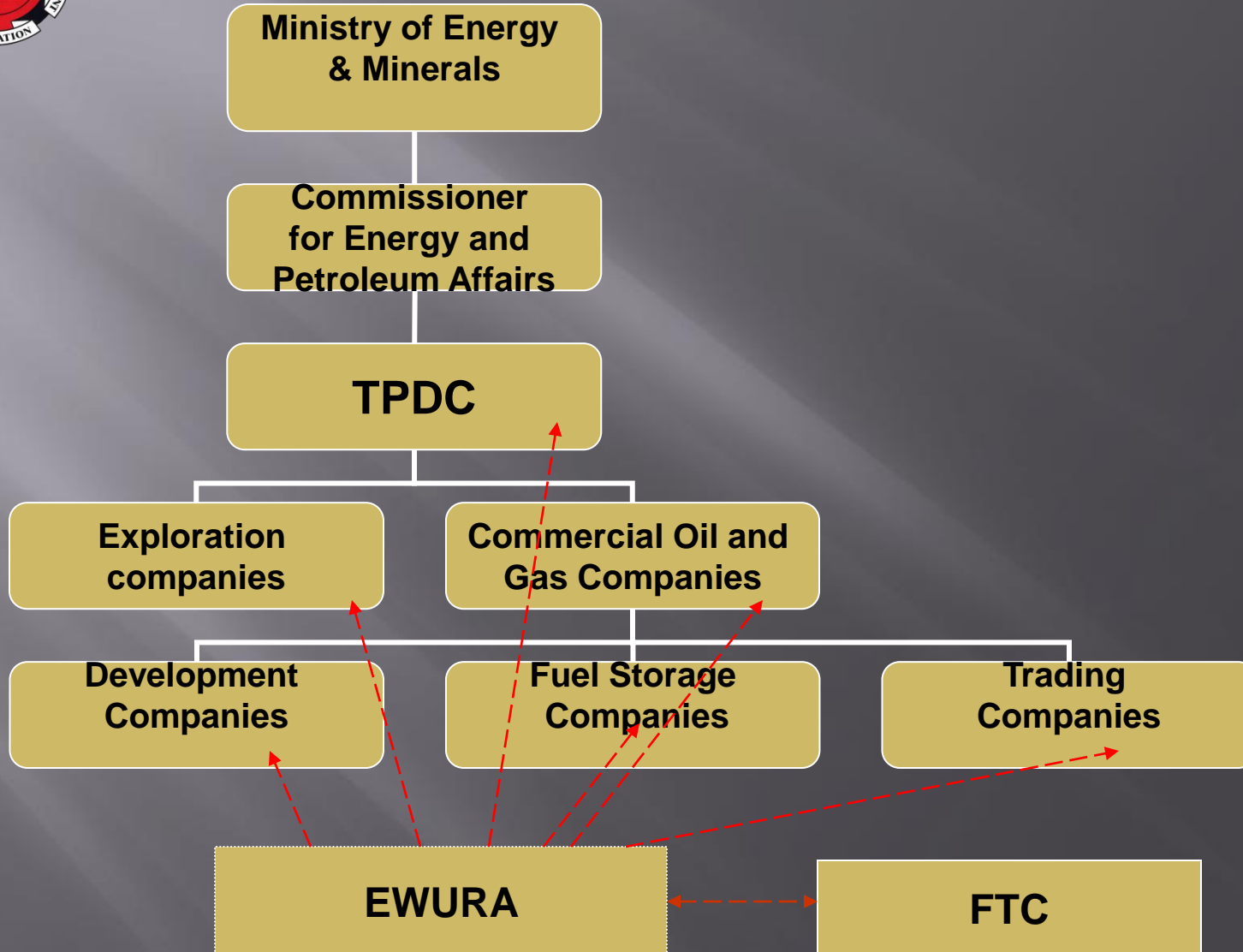
# Policies and Acts

- In the light of recent big gas discoveries the Government is coming up with appropriate policies and legal frameworks to guide future exploration, and exploitation of the oil and gas resources.
  - Petroleum Act, 2008 – in place
  - Gas Policy 2013 – is in place
  - Gas Act – under preparation
  - Gas Utilization Master Plan – is in final stages
  - Petroleum Exploration and Production Act 1980 - under review





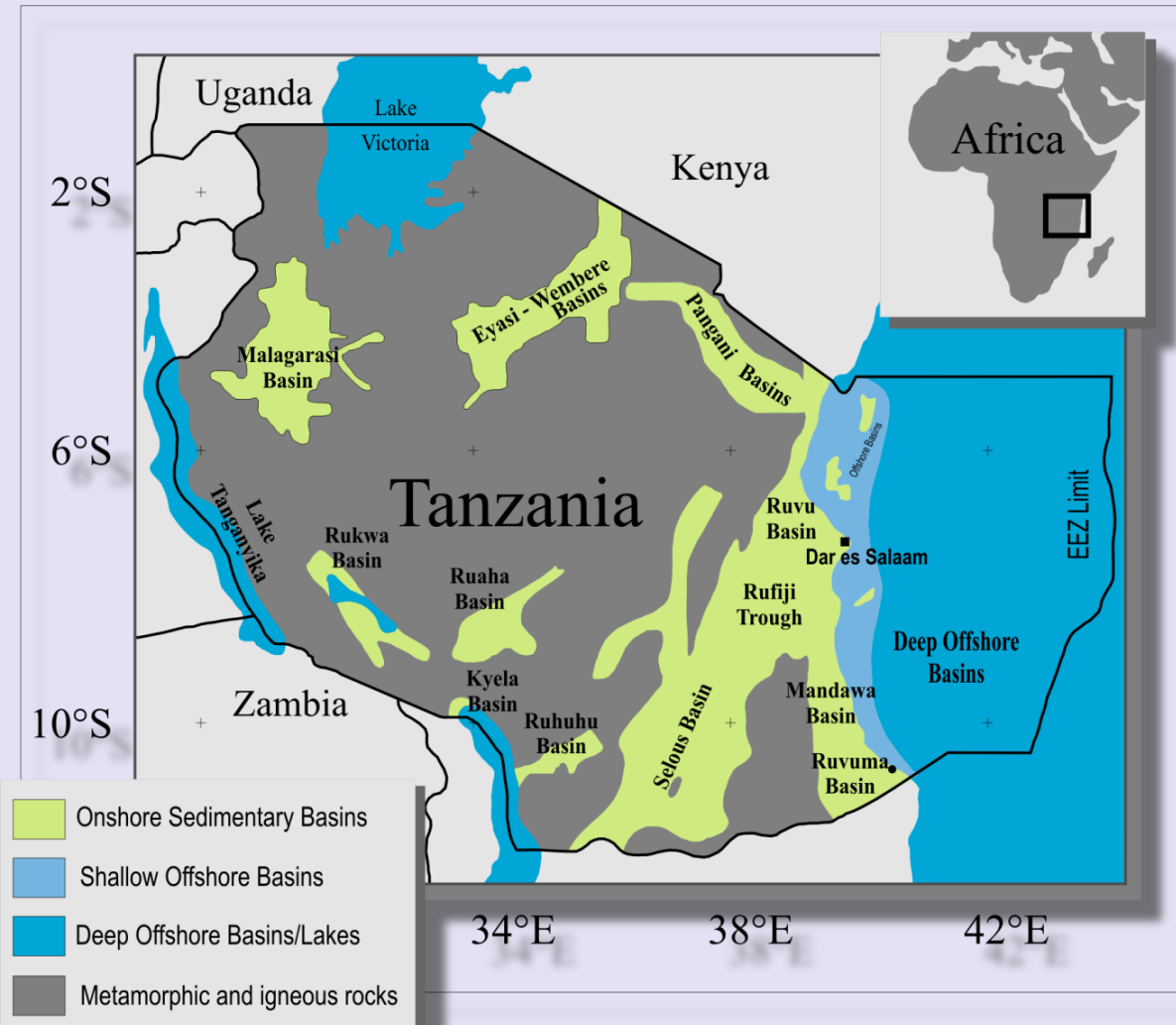
# Petroleum Sector Organization Structure







# SEDIMENTARY BASINS OF TANZANIA

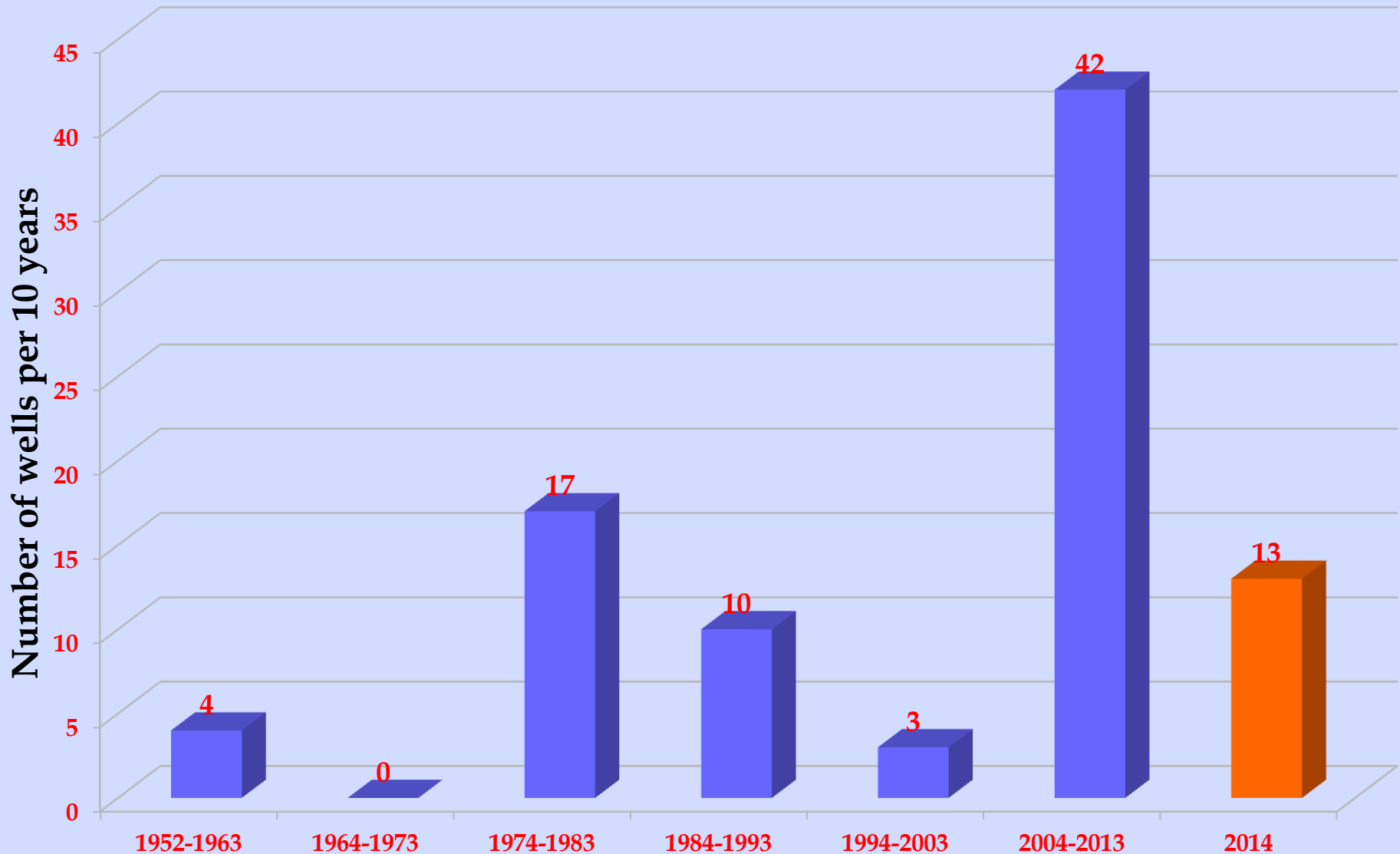


- Inland Rift Basins and Modern Rift System: **114,000 km<sup>2</sup>**
- Coastal and Continental Shelf Basins (onshore and offshore including the islands of Zanzibar Pemba and Mafia : **280,000km<sup>2</sup>**
- Deep Sea Basins: Basins (300m to 3000m of water depths) **140,000km<sup>2</sup>**
- **TOTAL: 534,000 km<sup>2</sup>**

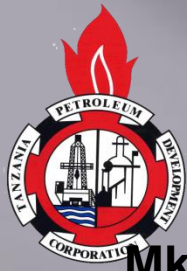




# Deep Wells Drilled since 1952 - Aug, 2014







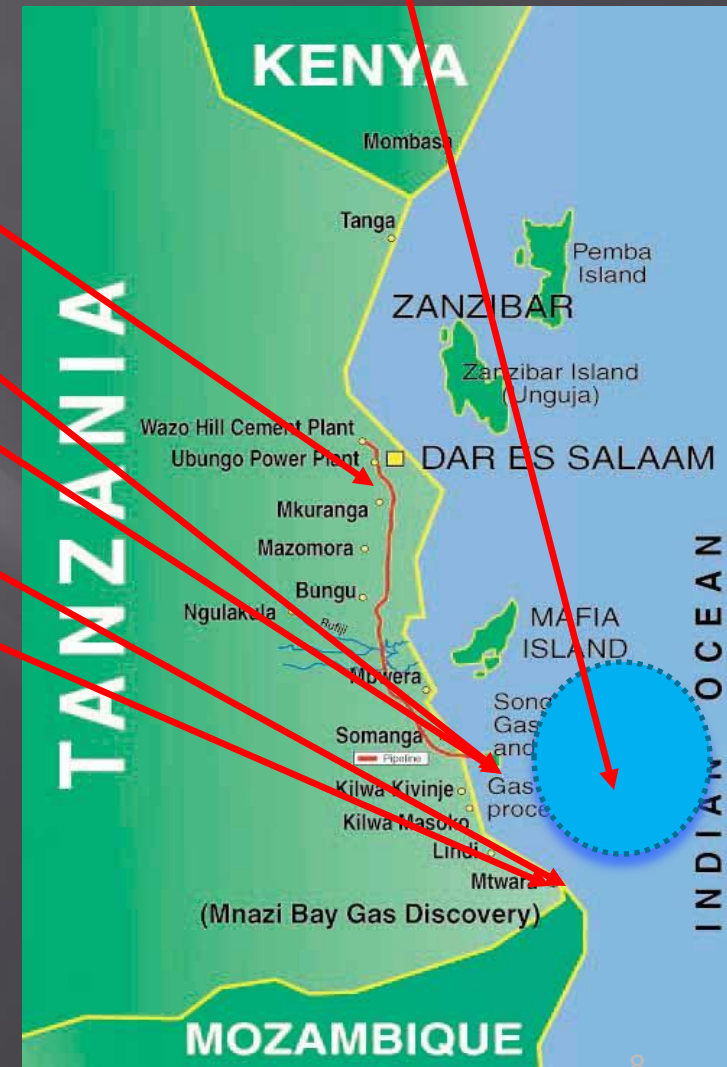
# NATURAL GAS DISCOVERIES (GIIP)

**Deep-Sea (2010-14) : 42.5 TCF**

<b>Mkuranga</b>	2007 (0.2 TCF)
<b>Kiliwani</b>	2008 (0.07 TCF)
<b>Songo Songo</b>	1974 (2.5 TCF)
<b>MnaziBay</b>	1982 (5 TCF)
<b>Ntorya</b>	2012 ( 0.178 TCF)

**Onshore (1974- 2014) : 7.948 TCF**

**TOTAL GIIP (Sept. 2014): 50.5TCF**







# GOVERNMENT STRATEGY ON POWER SUPPLY

- ▣ To sustain economic development:
  - Requires reliable and affordable power
  - Connection levels to population to 30% by 2015/2016;
  - Introduce energy mix power supply arrangement:
    - Natural Gas
    - Coal
    - Hydro
    - Renewable energy – Geothermal, wind, solar



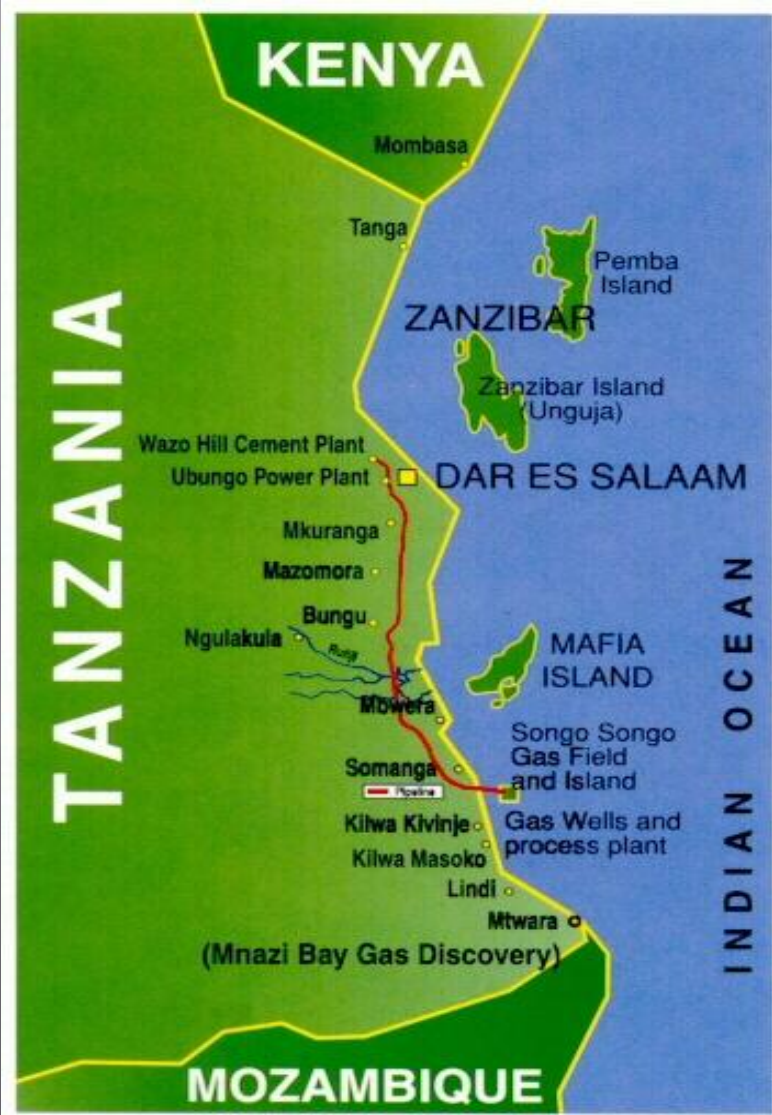


# NATURAL GAS PROJECTS





# SONGO SONGO GAS FIELD



## Songo Songo Gas Field

### Processing Plant

- ▶ Capacity 70 mmscfd - rerated to 105 mmscfd

### Transportation

A 25 km 12" diameter offshore line: SS to Somanga Fungu;

- ▶ A 207 km 16" onshore line: Somanga Fungu to Ubungo, DSM;

- ▶ A 16 km 8" diameter lateral line from Ubungo to Wazo Hill cement plants;

- ▶ Maximum capacity of pipeline 105 mmscf





# MNAZI BAY GAS FIELD



## Processing Plant:

- Processing plant with maximum Capacity 10 mmscfd

## Transportation and power plant:

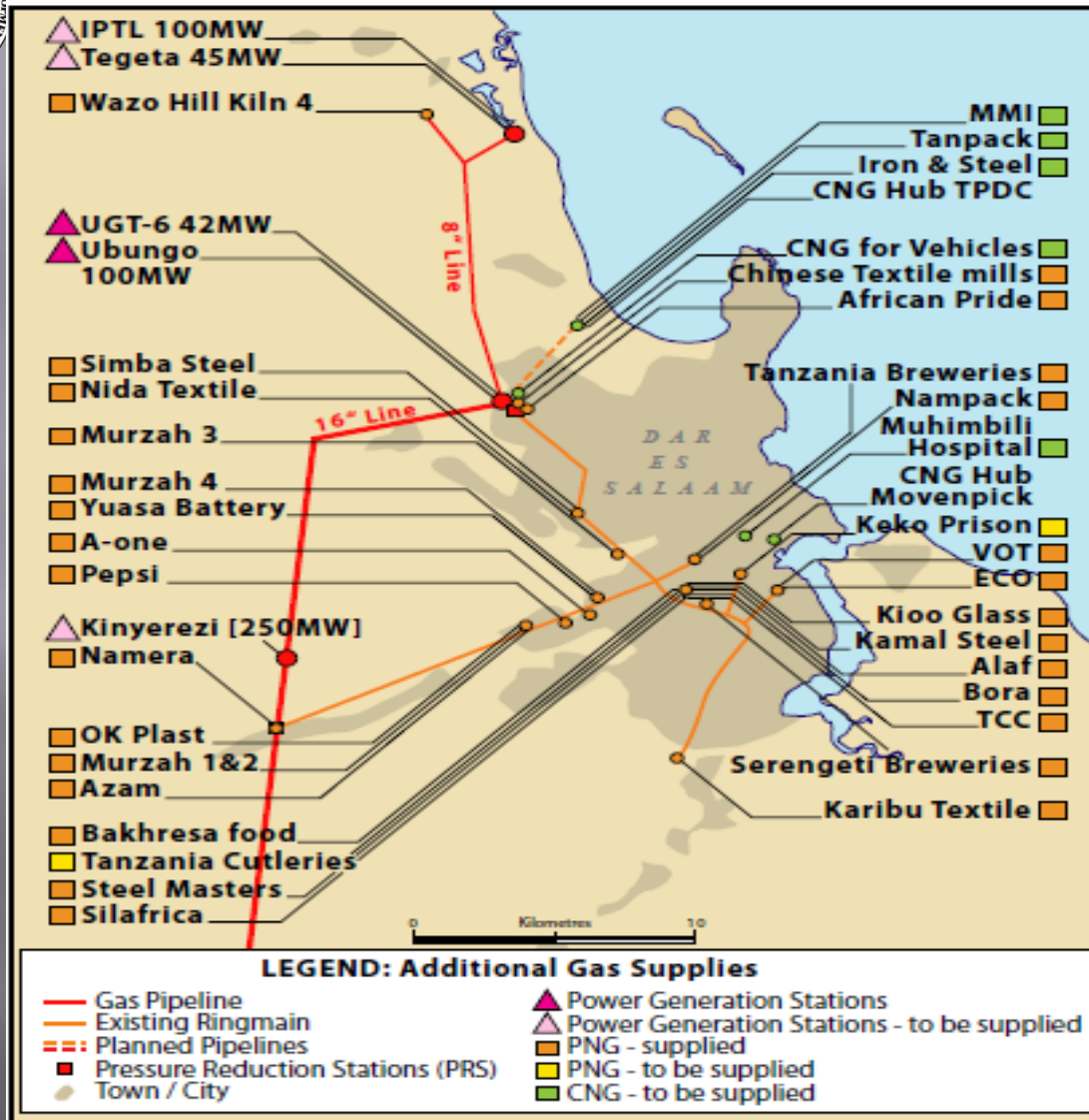
- 27 km, 8" diameter pipeline from Mnazi Bay to Mtwara
- Maximum capacity of pipeline 70 mmscfd
- 18 MW Installed capacity in Mtwara
- 12 MW Current generation







# EXISTING DISTRIBUTION NETWORK IN DSM



## Current Power customers

1. Ubungo Turbines (UGT 1-6)
2. Wartsilla Ubungo
3. Wartsilla Tegeta
4. Tanesco Jacobsen

## Industrial customers

1. Wazo Hill Cement Plant
2. Tanzania Brew. Ltd
3. Kioo Ltd
4. Alaf Group
5. Bora Tanzania Ltd
6. Karibu Textiles
7. Chinese Textiles
8. Nida Textiles
9. Lakhani Textiles
10. Mukwano Industries
11. Tanzania Cigarette Co.
12. Murzha 1
13. Murzha 2
14. Murzha 3
15. METL
16. Nampack
17. Yuasa Batteries
18. Serengeti
19. Namera
20. Simba Plastic
21. Simba Steel
22. Ok Plast
23. Pepsi
24. VOT
25. Azam Bakery
26. Kamal Steel
27. Tanzania Cutleries
28. Steel Masters
29. Bakresa Food Product
30. Tanpack Tissues
31. Bauteck 1
32. MMI 1
33. MMI 2
34. Iron & Steel
35. Bauteck 2
36. A One Products
37. Soap and Allied Industries Limited

## Institutions Customers

1. Serena (Movenpick)
2. Keko Prison
3. Mgulani Baracks





# Natural Gas Based Power Plants

## Songo Songo Gas

## Installed Capacity

## Generation

Songas Power Plants (UGT 1-6)

189 MW

180 MW

TANESCO Ubungu Plant No. 1

102 MW

100 MW

TANESCO Ubungu Plant No.2

105 MW

75 MW

TANESCO Tegeta Plant

45 MW

45 MW

Symbion

112 MW

-

Somanga Fungu Plant

7.5 MW

2.5 MW

**Total**

**560.5MW**

**332.5MW**

## Mnazi Bay Gas

TANESCO's Mtwara Plant

18 MW

12 MW

**Total**

**18MW**

**12MW**



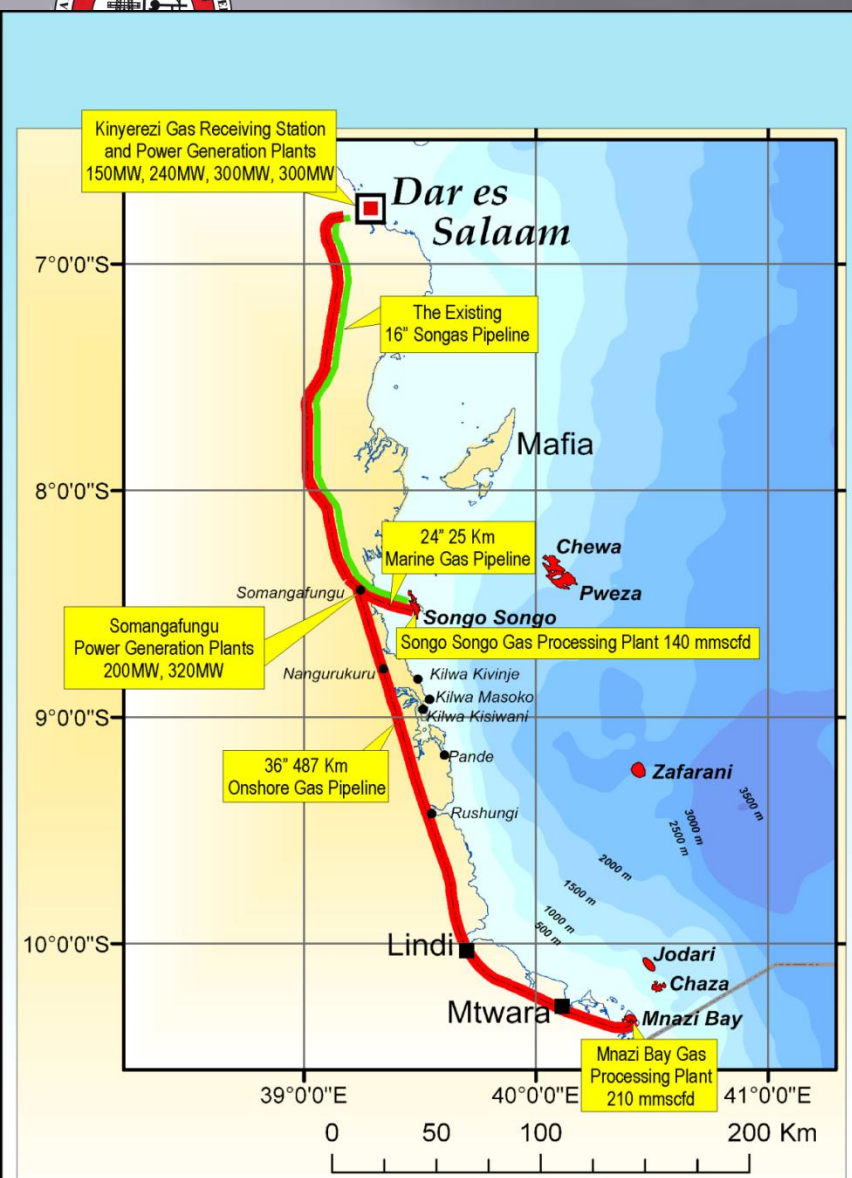


# CURRENT PROJECTS





# MTWARA & SONGOSONGO TO DSM GAS PIPELINE PROJECT



- The project aimed to connect Mnazi Bay, SS, Kiliwani, Mkuranga, Ntorya, Deep Sea and future discoveries along the way:
- Will transport natural gas from Mtwara – Dar es Salaam
- Construction of new processing facilities in Songo Songo 140 mmscfd
- Construction of new processing facilities from 210 mmscfd
- Construction of a 36" 487km pipeline from Mtwara to Dar.
- Construction of a 24" 25km pipeline from Songo Songo to Somanga Fungu.





# Customers along the Gas Pipeline

Industries that will be connected immediately after completion of the project include:

- Dangote Cement Plant (Mtwara)
- MEIS Cement Plant (Lindi)
- Symbion Power Generation Plant (Mtwara)
- Kilwa Energy Power Generation Plant (Lindi)
- Kinyerezi Power Plants





# BENEFITS TO THE ECONOMY

- ❑ Reduced costs of power generation through replacement of costly imported liquid fuels with natural gas;
- ❑ Accelerating the economy growth by providing affordable and reliable source of Power generation;
- ❑ More Power generation capacity through natural gas power generation plants;
- ❑ Government ownership to ensure security and reliability of the infrastructure;





# BENEFITS TO THE ECONOMY

- ❑ Establishment of LNG facility for export: for natural gas that has been discovered in the deep sea;
- ❑ As raw material for production of fertilizer/ Cement e.g. Dangote (Mtwara) and MEIS (Lindi) Cement Factories;
- ❑ Natural Gas Distribution Network in Lindi and Mtwara;
- ❑ Natural Gas Distribution Network to supply industries, Households and Vehicles in Dar es Salaam;
- ❑ Connection of industries in Dar city and neighboring suburbs;
- ❑ Increase in implementation of natural gas related projects to boost investments in service sectors such as tourism.





# Investment Opportunities in the Gas Energy Sector

- ❑ **Upstream:** Investments in offshore blocks and Relinquished Blocks
- ❑ **Midstream:** Pipeline from Dar es Salaam to upcountry
- ❑ **Downstream:** Distribution networks in Dar es Salaam, Lindi and Mtwara.
- ❑ **Natural Gas Utilization Master Plan Projects:**
  - Electricity generation,
  - As energy for Industries Petrochemicals, Fertilizer, Cement, Steel, Power Generation, CNGV, Households/Institutions
- ❑ **Export** of Natural Gas in the form LNG.





# Other Opportunities

- Embark on conversion of gas to Compressed Natural Gas (CNG) to be used by vehicles;
- Supply of gas pipelines of international standards and specifications;
- Manufacture of pipelines to transport gas for domestic use; and
- Supply of drilling muds to drilling sites (Upstream)









**THANK YOU FOR LISTENING**